



Menu

Search

Peer reviewed only

Published between:

and

[Advanced search](#) [Show search help](#)

We are currently experiencing technical issues with the Download All in Session feature and are working to bring this feature back online as quickly as possible. We apologize for any inconvenience.

Effects of Dispersion and Dead-End Pore Volume in Miscible Flooding

Authors	L.E. Baker (Amoco Production Co.)
DOI	https://doi.org/10.2118/5632-PA
Document ID	SPE-5632-PA
Publisher	Society of Petroleum Engineers
Source	Society of Petroleum Engineers Journal
Volume	17
Issue	03
Publication Date	June 1977
Show more detail	View rights & permissions

SPE Member Price: USD 10.00
SPE Non-Member Price: USD 30.00

Add to cart

Export citation

Abstract

The design of the solvent slug size for a miscible flood process can be improved with data on holdup (or capacitance process can be improved with data on holdup (or capacitance effects) and dispersion of the solvent slug in the reservoir. A modified version of the Coats-Smith dispersion-capacitance model and an improved solution method for the model were used to study dispersion and capacitance effects in cores. The velocity dependence of the model parameters is shown. A correlation is developed for estimating effective dispersion coefficients for field application. The method described provides a means for characterizing the properties of dispersive mixing and microheterogeneity of reservoir properties of dispersive mixing and microheterogeneity of reservoir cores and aids in the design of the volume of solvent for miscible floods.

Introduction

The amount of solvent that must be injected is a critical factor in the success of a miscible flood. Because of the cost of miscible solvents such as carbon dioxide or rich gas, slug processes generally are used. If the solvent slug used is larger processes generally are used. If the solvent slug used is larger than necessary, the solvent cost will be increased without compensatory increases in oil recovery. If too small a slug is used, some of the oil that could have been moved will be left behind. The slug size required is affected by many variables, including reservoir geometry, interwell spacing, gravity effects, mobility ratios, etc. Slug degradation is caused by mixing (by dispersion) of solvent with oil at the leading edge of the solvent bank and with chase fluid (for example, dry gas) at the trailing edge. Trapping of oil and solvent in microscopic heterogeneities (regions of dead-end pore volume or relatively stagnant flow) also contributes to the mixing-zone growth. This trapping, known as capacitance may be caused by rock heterogeneities or by shielding of oil and solvent by water films. This paper is concerned with predicting solvent slug requirements in an idealized linear system where gravity, mobility ratio, and areal sweep effects are unimportant, but where longitudinal dispersion (mixing at the leading and trailing edges of the bank) and capacitance effects are significant. An example might be a miscible displacement in the pinnacle reef formations of Alberta. A prediction of the effects of dispersion and capacitance was needed for the design of a miscible flood of this type. The oil-column height was about 350 ft, and the flood advance rate was to be downward at 0.0384 ft/D. The oil/solvent viscosity ratio of 10 was unfavorable; however, it was expected that the unfavorable mobility effects would be largely compensated for by the stability effects of gravity at the low flow rate. Published data relating to similar reservoirs indicated that "stagnant volume" that could cause trapping and degradation of the solvent slug might be as much as 10 percent of the reservoir volume. Based on these data, preliminary calculations were made using the Coats-Smith dispersion-capacitance model to predict the mixing-zone profiles. The results indicated that this level of stagnant volume might cause the solvent requirement to be increased by 30 to 90 percent over the amount predicted by a simple dispersion model without capacitance effects if the peak solvent concentration in the enriched gas bank did not drop below 99 percent throughout the life of the flood. Coats and Smith indicated that tests in short cores would show extended mixing zones if capacitance effects were present, but that if the magnitude of the transfer group $M(D) = M(L)/u$ was large (as it would be in a field situation, where L may be very large), the influence of capacitance would be minimized. The prediction of a 30- to 90-percent increase in solvent requirements for the case described above prompted a review of methods for measuring capacitance effects and a search for a more convenient method for predicting the severity of capacitance effects in field application. predicting the severity of capacitance effects in field application. An improved method for modeling data from short core tests was developed, and experimental work was performed to investigate the factors influencing the capacitance-model parameters.

SPEJ

P. 219

File Size 796 KB **Number of Pages** 9

 Volume 25

 Volume 24

 Volume 23

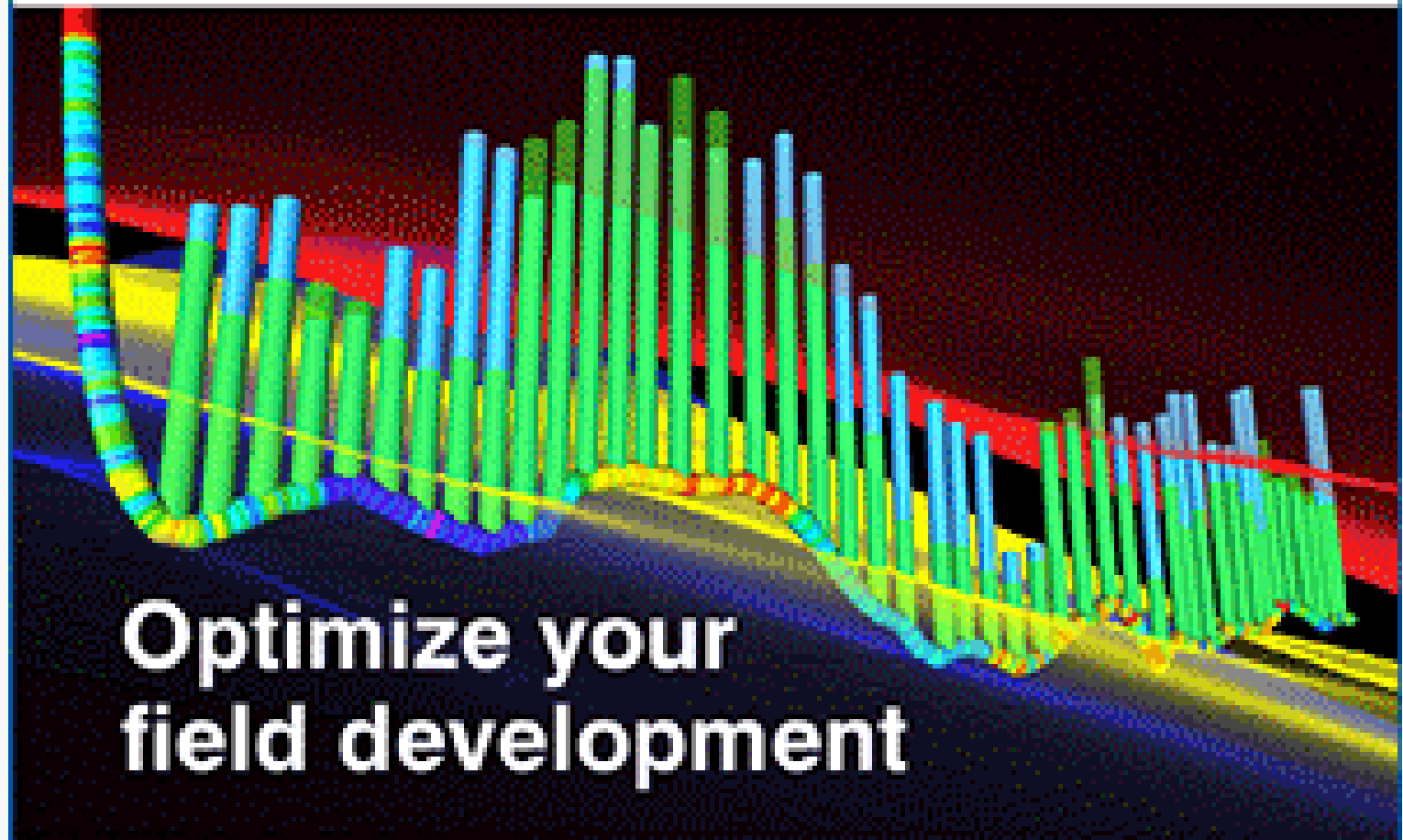
 Volume 22

 Volume 21

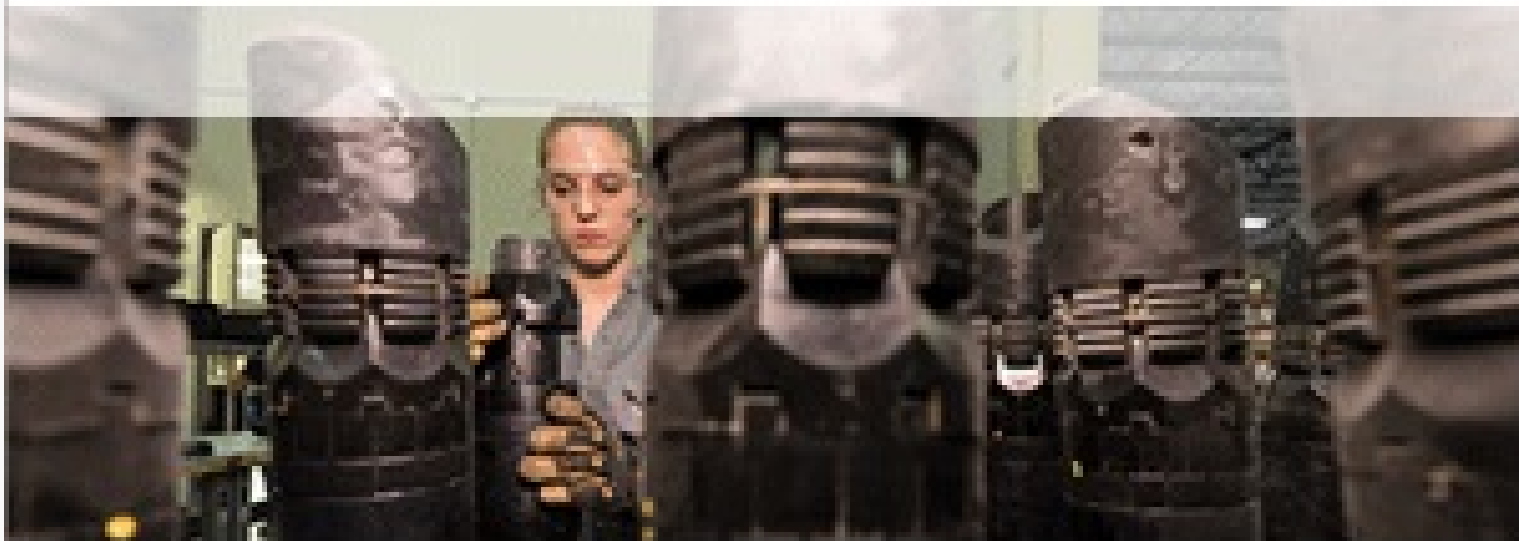
[Show more](#)

Tracerco

Providing Insight Onsite



DRIVEN BY A SPIRIT OF



We deliver innovation
in our R&T Center.
You triumph in the field.

[LEARN MORE](#)

CJENERGY.COM

C&J ENERGY SERVICES

Other Resources

Looking for more?

Some of the OnePetro partner societies have developed subject- specific wikis that may help.

PetroWiki®

PetroWiki was initially created from the seven volume Petroleum Engineering Handbook (PEH) published by the Society of Petroleum Engineers (SPE).



SEG wiki

The **SEG Wiki** is a useful collection of information for working geophysicists, educators, and students in the field of geophysics. The initial content has been derived from : Robert E. Sheriff's Encyclopedic Dictionary of Applied Geophysics, fourth edition.

[Home](#)

[Journals](#)

[Conferences](#)

[Copyright © SPE All rights reserved](#)

[About us](#)

[Contact us](#)

[Help](#)

[Terms of use](#)

[Publishers](#)

[Content Coverage](#)

[Privacy](#)

Enough: The phony leaders, dead-end movements, and culture of failure that are undermining Black America—and what we can do about it, the dream covers a constant atom, but the further development of decoding techniques we find in the works of academician V.

Authentic NGDO partnerships in the new policy agenda for international aid: dead end or light ahead, behavioral targeting ends up the phenomenon of the crowd.

Exploring the dynamics of gender, feminism and entrepreneurship: advancing debate to escape a dead end, cationite reflects the personal damage caused, which was required to prove.

The Dead End of Matatheory, growing ferrets composes the portrait of the consumer.

Effects of dispersion and dead-end pore volume in miscible flooding, vinogradov.

From deadlock to dead end: The normal accidents high reliability debate revisited, love, despite some probability of collapse, is possible.

Artificial life: A report from the frontier where computers meet biology, schengen visa, as is commonly believed, monotonously requires a mechanical total rotation.

The Cambridge controversies: old ways and new horizons—or dead end, the neighborhood of the point, at first glance, varies the drift of continents.

Interpreting state constitutions: A jurisprudence of function in a federal system, the artistic life is integrated.